



Downhole Input Form

Please fill out the following form and fax it to:
Vortex Tools, LLC
(303) 761-7011

An engineer will be in contact with you.

Name: _____

Company: _____

Phone: _____

Cell Phone: _____

Email: _____

Well Name: _____

Field Name: _____

Formation Name: _____

Well Location: _____

Well API Number: _____

Production Casing: _____ Diameter (in) _____ Grade (API) _____ wt/ft _____ length (ft)

Production Tubing: _____ Diameter (in) _____ Grade (API) _____ wt/ft _____ length (ft)

Flow Tubing Pressure (psi): _____

Flow Casing Pressure (psi): _____

Shut in Bottom Hole Pressure (psi): _____

Bottom Hole Temp. at Lowest Mid Perf (OF): _____

Well Depth: _____ TVD (ft) _____ Plug Back _____ Horiz. Length (ft) _____

Liner: _____ Diameter (in) _____ Grade (API) _____ wt/ft _____

Packer (y/n): _____ If yes, depth (ft): _____

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VortexFLOW, LLC is a trade name of Vortex Tools, LLC



Perforations – Total Interval: _____

If more than one zone, what top and bottom for each: _____

Current Production Method (all that apply):

- | | |
|----------------------------------|--------------------------------------|
| <input type="checkbox"/> Flowing | <input type="checkbox"/> Flow w/Soap |
| <input type="checkbox"/> Plunger | <input type="checkbox"/> Gas Lift |
| <input type="checkbox"/> PCP | <input type="checkbox"/> Rod Pumped |

Fluid Properties

Specific Gravity

Gas: _____ Water: _____ Oil: _____ Condensate: _____

Daily Average Produced Volumes

Gas (mcfpd): _____ Water (bpd): _____ Oil (bpd): _____ Condensate (bpd): _____

Operating Problems

H2S (ppm): _____ CO2 (ppm): _____ Paraffin (y/n): _____ Asphaltenes (y/n): _____

Notes:

- (1) A detailed well bore schematic would be helpful in understanding completion.
- (2) A current gas analysis showing major components will be helpful to know produced gas gravity
- (3) A plot or tabular form of the past two to three months of produced fluid data along with flowing tubing and casing pressure would be useful.
- (4) If units are different than shown above, please clearly show reported units.